

PARALLEL GENERATION (20KW OR LESS)

Availability

This rate is available only for single-phase and three-phase Member-Consumers where a part or all of the electrical requirements of the Member-Consumer are supplied by the Member-Consumer's own generating facilities located on the Member-Consumer's premises, where such facilities have a total generating capability of 20 kW alternating current (AC) or less, where such facilities are connected in parallel with the Cooperative and where such facilities are approved by the Cooperative.

Rate

The Member-Consumer shall be billed monthly for the sum of positive energy deliveries to the Member-Consumer from the Cooperative in each metering interval of the monthly billing period, and shall pay the Service Charge and Energy Charges specified in the standard rate schedule under which the Cooperative serves the Member-Consumer. The Member-Consumer shall be credited monthly for the sum of excess energy supplied to the Cooperative by the Member-Consumer in each metering interval of the monthly billing period. Excess energy is supplied to the Cooperative whenever the energy produced by the Member-Consumer's generation exceeds its electricity use in a metering interval. The credit for such excess generation shall be at the Avoided Cost Rate, unless the Member-Consumer qualifies for the rate described in the next paragraph. The Avoided Cost Rate (in \$/kWh) is calculated for each year based on the following formula:

$$\text{Avoided Cost Rate} = 1.03 \times (\text{EnergyAC} + \text{TransAC} + \text{GenAC})$$

Where,

- EnergyAC is the 12 month historical average locational marginal energy price for the UPPC.WPPI commercial pricing node in the Midcontinent Independent System Operator's day-ahead energy market (in \$/kWh)
- TransAC is the avoided cost of the transmission system (in \$/kWh)
- GenAC is the avoided cost of generation capacity (in \$/kWh)

Member-Consumers taking service under the Cooperative's Net Metering Program issued November 11, 2010 ("Net Metering Program") will continue to be credited each month for excess generation in that month at the energy rate specified in the standard rate schedule under which the Member-Consumer purchases energy from the Cooperative, including the monthly Power Supply Cost Recovery Clause, until the earlier of:

1. Fifteen years of participation by the Member-Consumer in the Net Metering Program, or
2. The date on which a Member-Consumer changes the capacity or type of its generation facilities.

If in any year, the Member-Consumer's bill has a credit balance of \$250 or less, the amount shall be credited to subsequent bills until a debit balance is reestablished. If the credit balance is more than \$250, the Cooperative shall reimburse that portion greater than \$250 to the Member-Consumer by check upon request.

Metering and Service Facilities

Monthly deliveries of electricity from the Cooperative to Member-Consumer and excess energy supplied by the Member-Consumer to the Cooperative shall be measured by a meter capable of tracking energy deliveries and energy receipts by metering interval (typically every 15 or 60 minutes), and summing deliveries and receipts in separate registers. The specific meter shall be supplied by the Cooperative at its discretion and expense.

Member-Consumer Obligation

The requirements for interconnecting a generator with the Cooperative's facilities are contained in the Cooperative's Interconnection and Parallel Operating Agreement (the "Interconnection Agreement"), copies of which will be provided to Member-Consumers upon request. Member-Consumers shall be provided a copy of the Cooperative's Generator Interconnection Application and shall be required to complete the application and submit it with all applicable application fees for review and approval prior to interconnection of their generator to the Cooperative's facilities. All requirements specified in the Interconnection Agreement must be met prior to commencing parallel generation service.

Renewable Energy Credits and Benefits

All renewable energy credits and benefits, emissions allowances, or other renewable energy, air emissions, or environmental benefits for which the Member-Consumer's generation system qualifies under any existing or future applicable law shall remain the property of the Member-Consumer.